

Ni Ti Mountain Wind Project Public Open House

May 27, 2026, from 5 pm to 8 pm, Legion, Fraser Lake

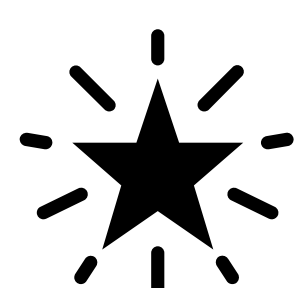
May 28, 2026, from 5 pm to 8 pm, Nadleh Community Hall

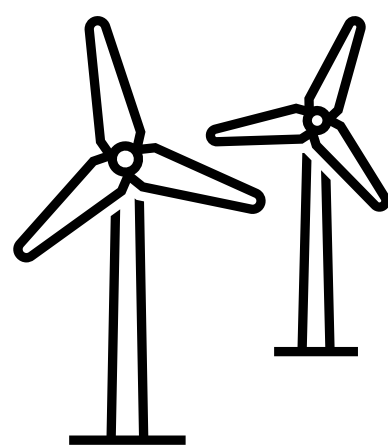
May 29, 2026, from 5 pm to 8 pm, Fort Fraser Community Hall

Ni Ti Mountain Wind Project

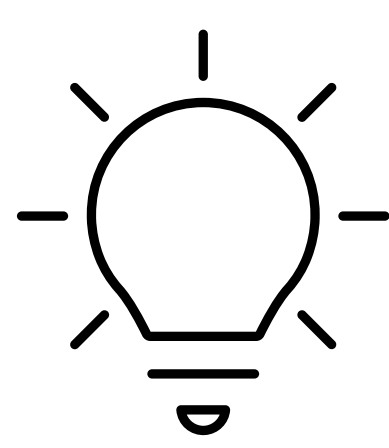
 **Located on Yinka Dene territory**, approximately 14 km south of Fraser Lake

 **Partners:** 51% Stellat'en First Nation & Nadleh Whut'en
49% Innergex Renewable Energy

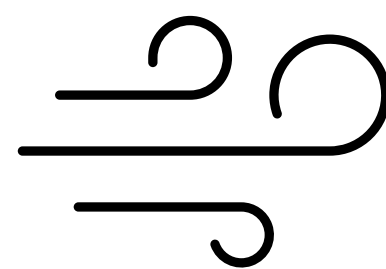
 **BC Hydro Call for Power:** Awarded an Energy Purchase Agreement in 2024



35 turbines
Each ~ 5.5 MW



Targeting 200 MW
Equivalent to the power needs of ~ 35,000 BC households



Monitoring Stations
LIDAR and Meteorological towers installed, used to measure wind speeds

Innergex Renewable Energy

- **Operating since 1990**
- **Canadian-based company**
- **600+ employees**
- **4 technologies:** hydro, wind, solar and storage
- **International presence:** Canada, U.S., France and Chile
- **Over 40 partnerships** with Indigenous communities across Canada
- **Developer, builder, owner, and long-term operator** of renewable energy facilities

91
facilities

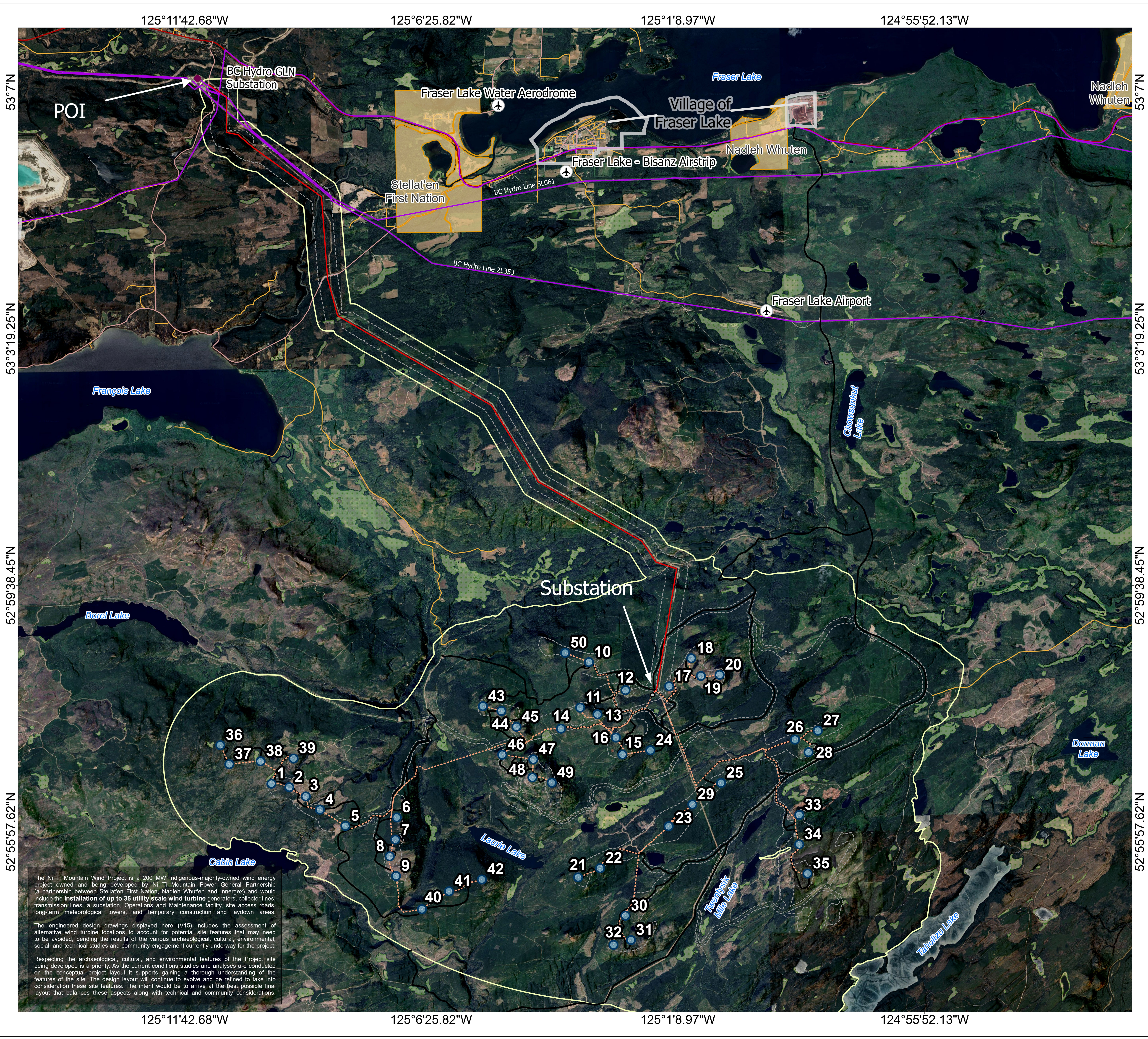
4,471 MW
facilities

36
wind farms in
operations

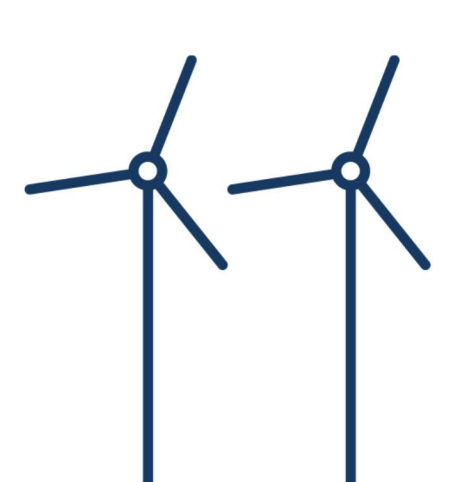
2,608 MW
of wind energy in
operation

20
projects under
development

1,981 MW
under development



Ni Ti Mountain



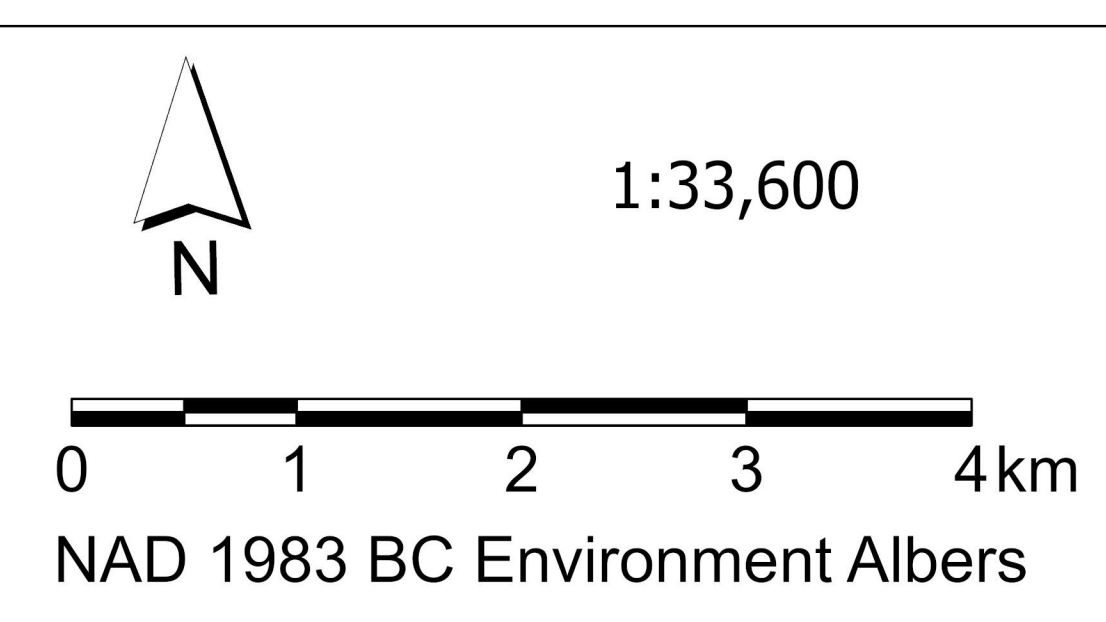
Overall Site Diagram

- Wind Turbine Locations
- Airports
- Collector Lines
- Proposed Transmission Line
- Proposed Access Roads
- Existing Roads
- Highway
- Local Road
- BC Transmission Lines
- Collector Substation
- Windpower Investigative Tenure
- Wetlands
- Indigenous Reserve Administrative Boundaries
- Municipalities
- Environmental Constraint Field Study Area

Generation Facility Location:
124°49'14"W, 53°54'58"N

Proposed POI:
125°0'39"W, 54°4'21"N

Overall Site Diagram Schedule 3
A3.4 Nithi Mountain



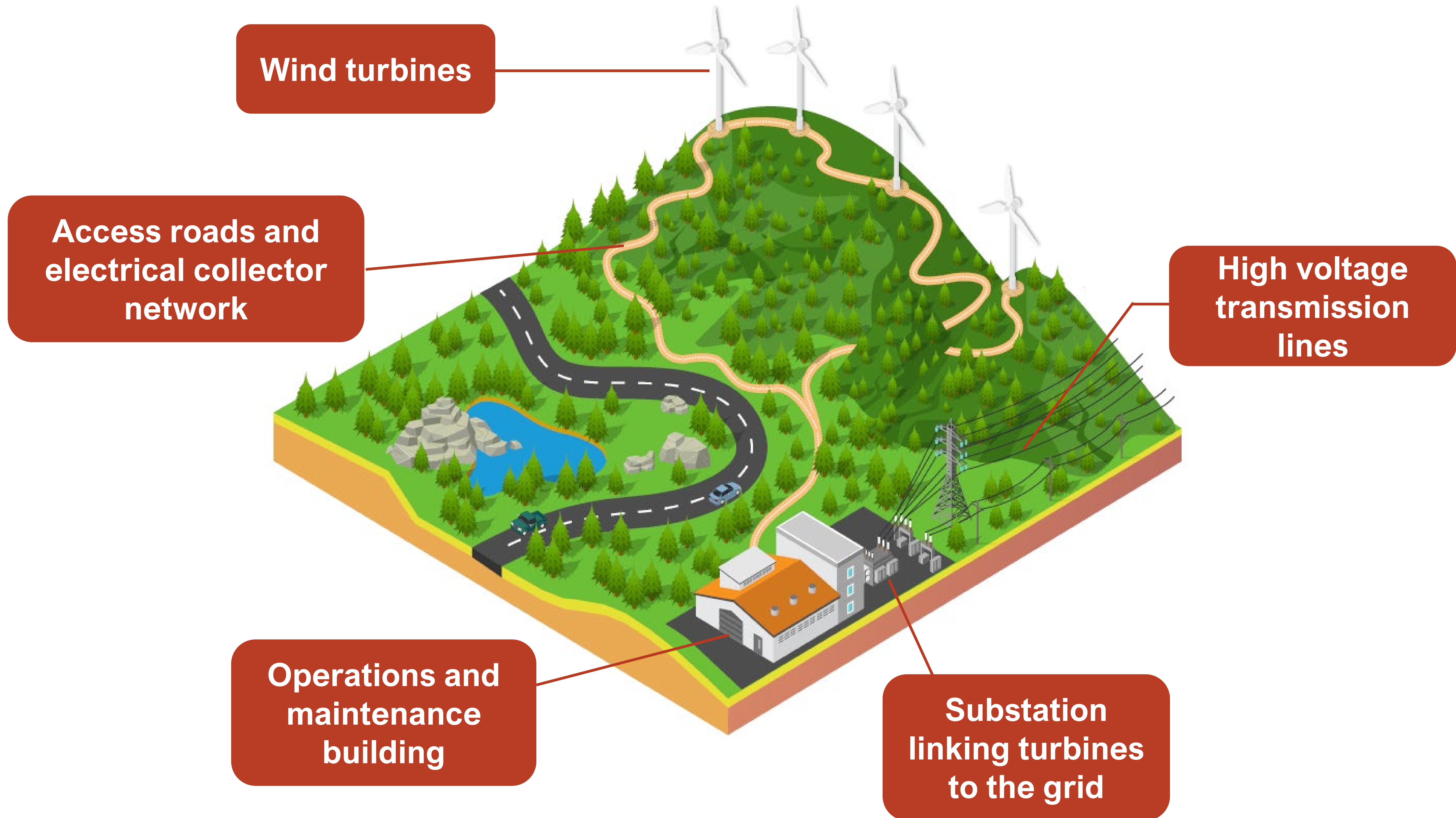
Sources: Innergex, BC Hydro, Government of Canada, Esri, Government of BC
Layout Version: 15

The Ni Ti Mountain Wind Project is a 200 MW Indigenous-majority-owned wind energy project owned and being developed by Ni Ti Mountain Power General Partnership (a partnership between Stellat'en First Nation, Nadeh Whuten and Innergex) and would include the installation of up to 35 utility scale wind turbine generators, collector lines, transmission lines, a substation, Operations and Maintenance facility, site access roads, long-term meteorological towers, and temporary construction and laydown areas.

The engineered design drawings displayed here (V15) includes the assessment of alternative wind turbine locations to account for potential site features that may need to be avoided, pending the results of the various archaeological, cultural, environmental, social, and technical studies and community engagement currently underway for the project.

Respecting the archaeological, cultural, and environmental features of the Project site being developed is a priority. As the current conditions studies and analyses are conducted on the conceptual project layout it supports gaining a thorough understanding of the features of the site. The design layout will continue to evolve and be refined to take into consideration these site features. The intent would be to arrive at the best possible final layout that balances these aspects along with technical and community considerations.

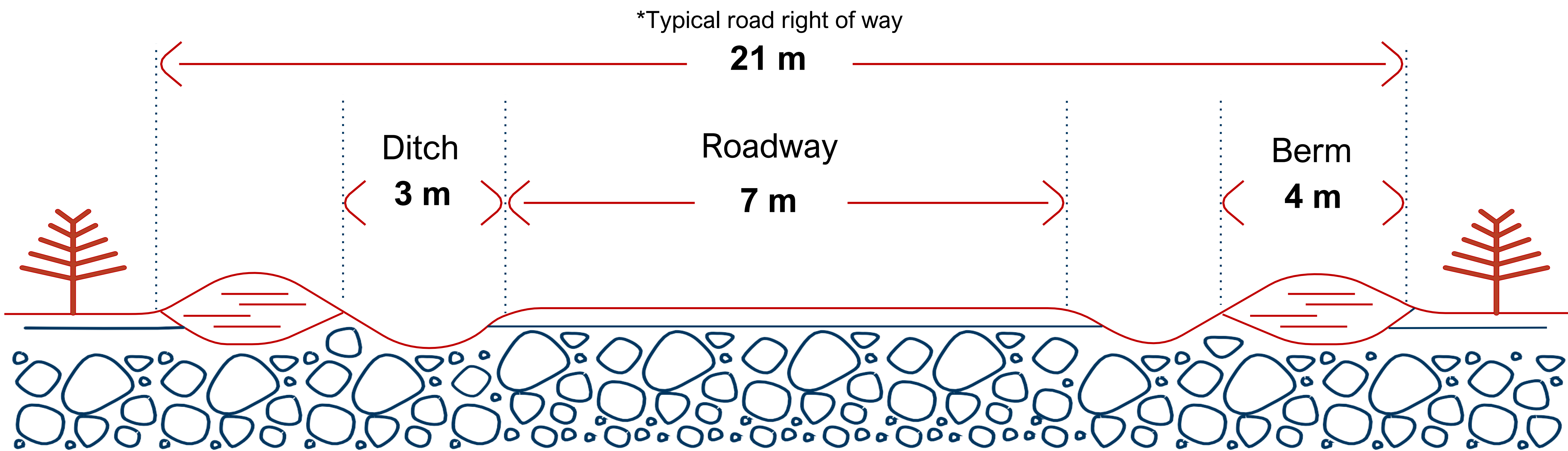
Components of a Wind Facility



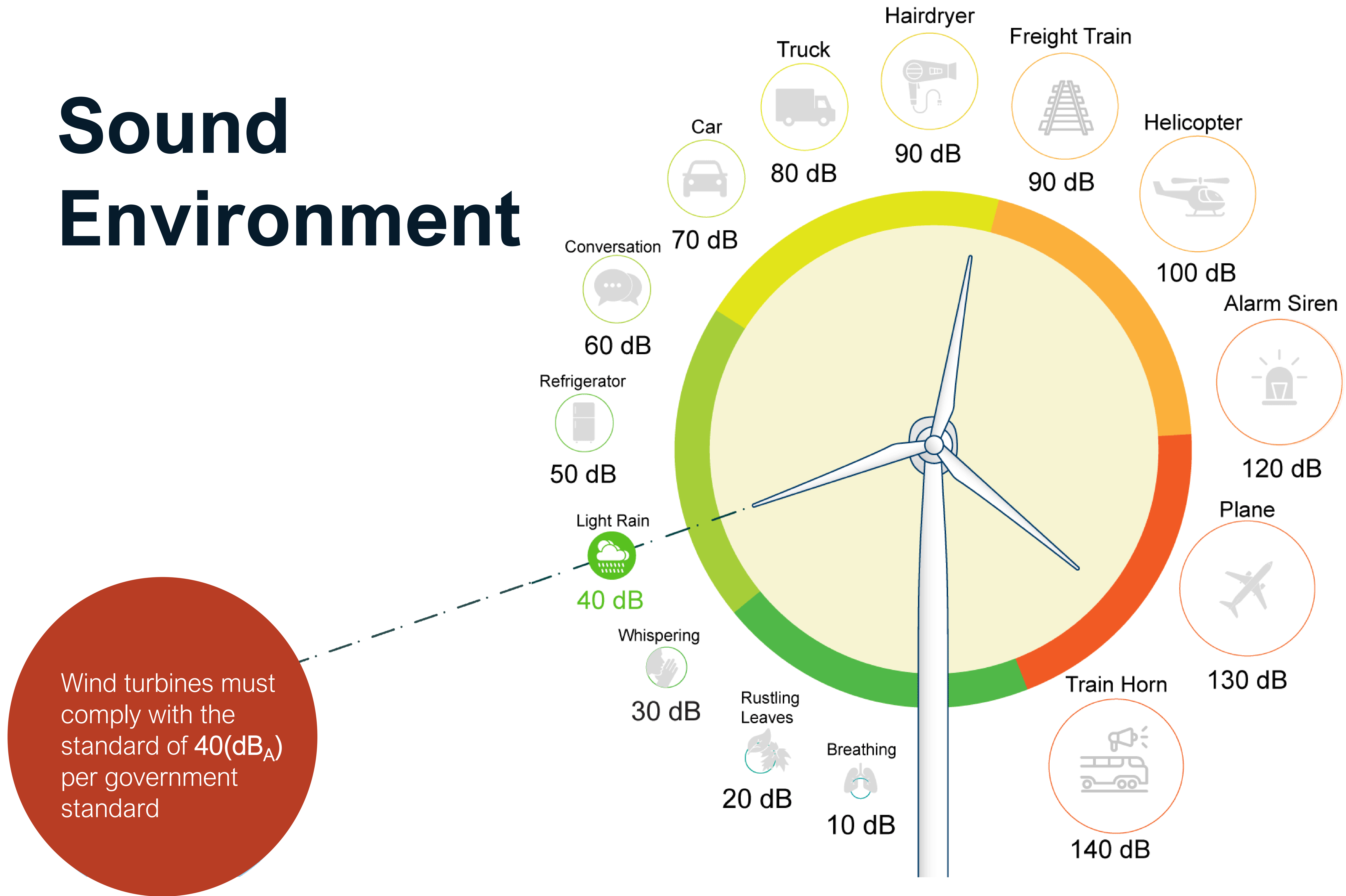
Space Required for Equipment

WIND PROJECT FOOTPRINT

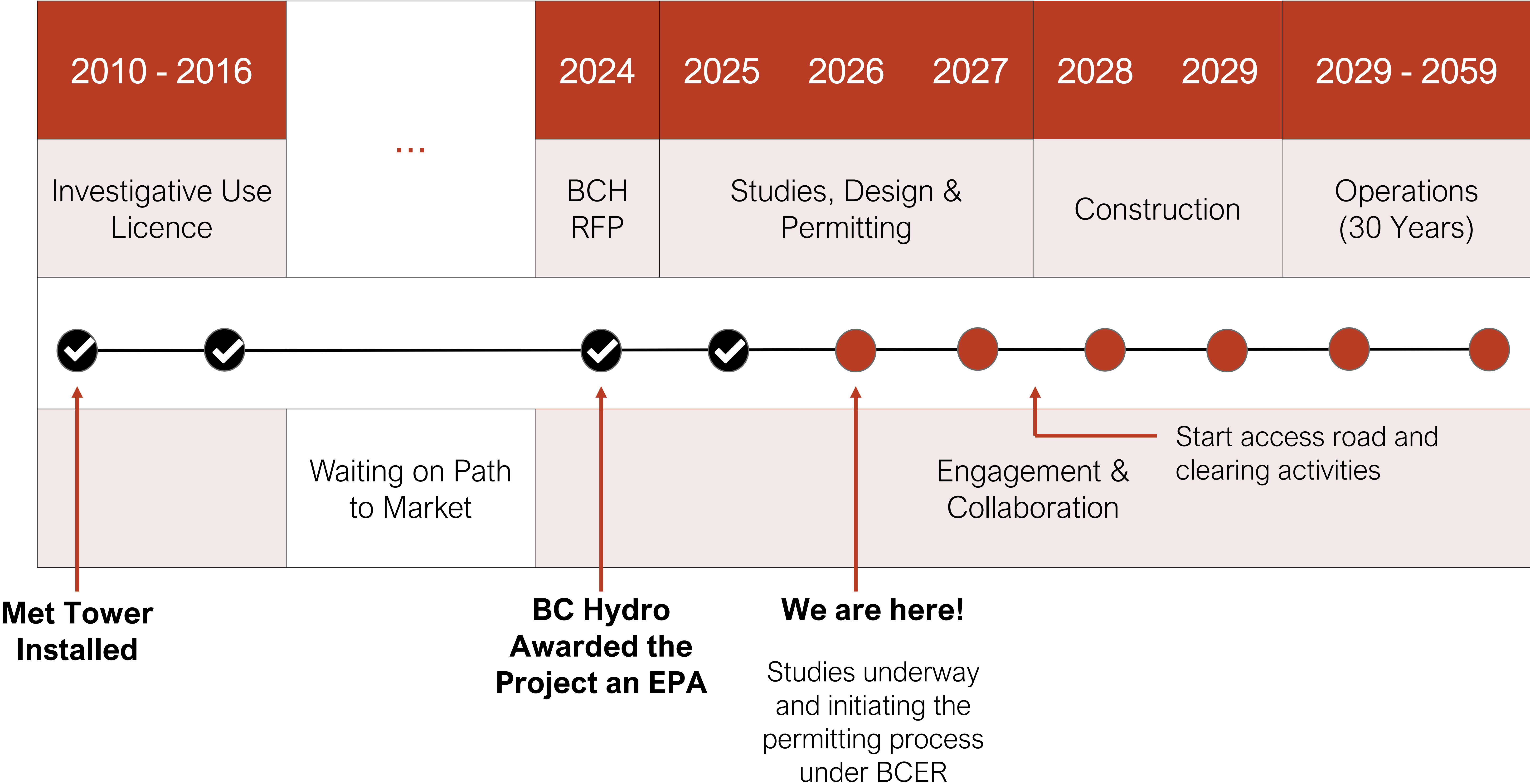
Wind Turbine Area: 145 m ² (2.1 hectares)	Access Roads: 21m right of way and 7m roadway	Collector Network (power cables): Overhead or buried within the right of way	Transmission Line: ~24 km, 230 kV Tx Line running parallel to existing Blackwater Mine Tx line, connecting to BC Hydro's Glenannan Substation
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Sound Environment

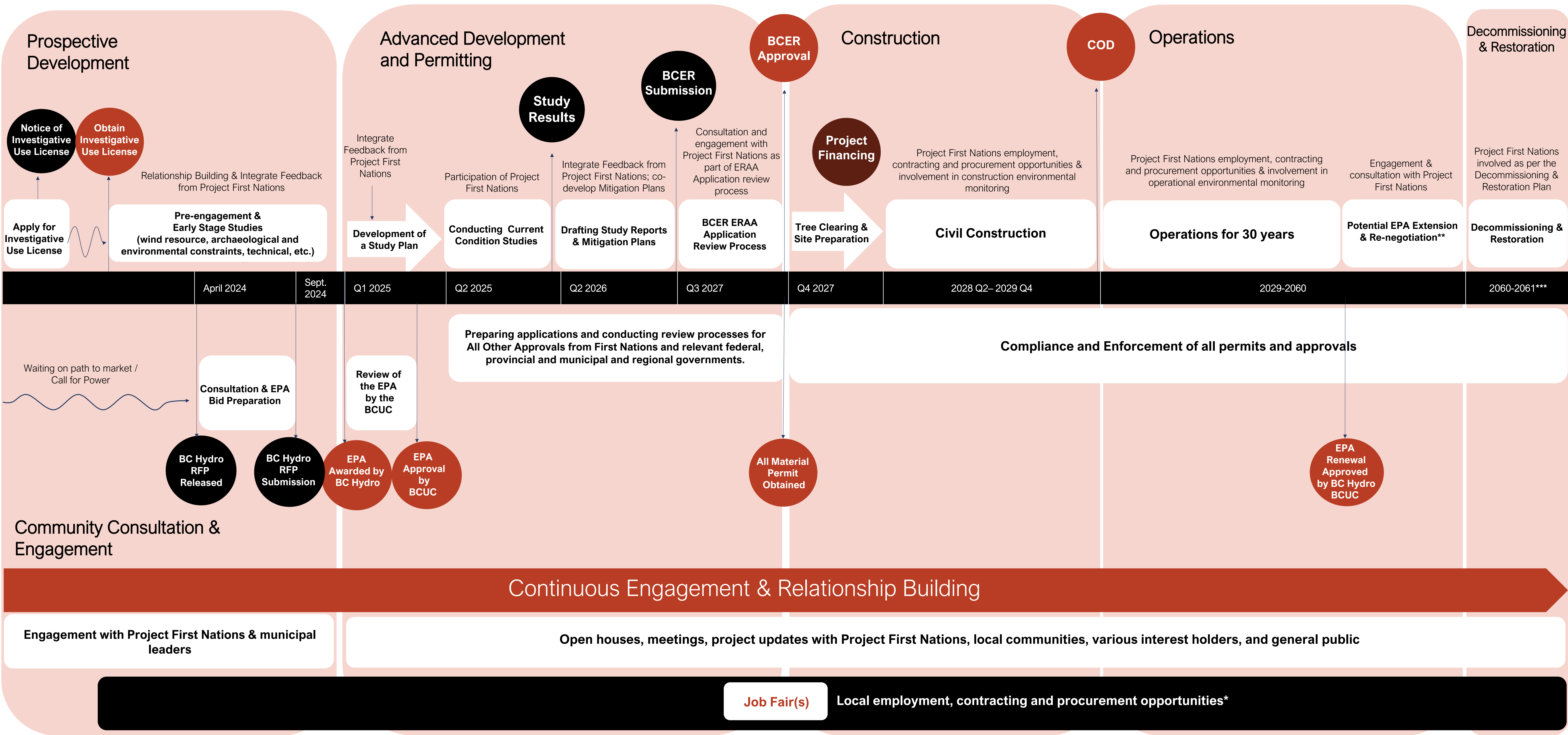


The Road We Are Walking



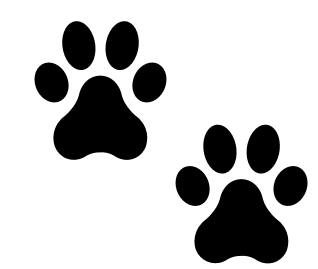
Engagement Timeline

Please note that this timeline is for illustrative purposes and is not to scale. For an accurate depiction of timing please refer to the start dates associated with each phase of the project in the central portion of the timeline.

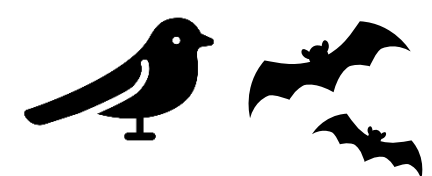


*The majority of employment and contracting opportunities will be available during the field seasons of the construction phase.
**Based on the Project's EPA with BC Hydro, the Project is expected to operate for approximately 30 years (through 2063). At the end of the EPA term, the Project may be re-powered under a renegotiated EPA or other contract with subsequent permits/approvals, if required, or decommissioned.
*** If an additional EPA or other contract is entered, the dates of decommissioning and restoration will be pushed back accordingly.

2025 Baseline Field Studies



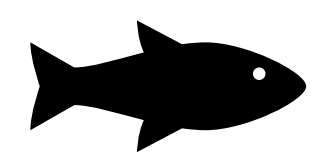
Wildlife and Wildlife Habitat Field Data Collection



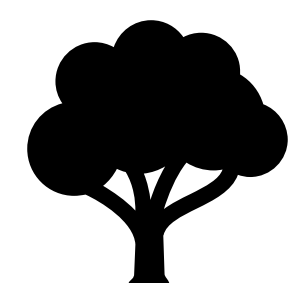
Bird (Migratory and Breeding) and Bat Surveys



Archeological and Heritage Resource Survey



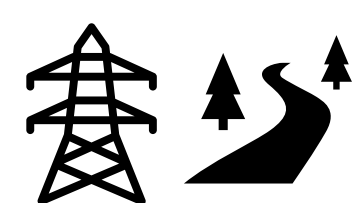
Fish and Aquatic Field Assessments



Vegetation and Ecosystem Field Data Collection



Geotechnical Program



Access Road and Transmission Line Design
Development + Visual Assessments



Bird Surveys

Goal: Quantify bird use of the project area.

Methodology:

Technique	Target Guild
Point count survey	Passerine & breeding birds
Stick nest and cavity tree surveys	Raptors, pileated woodpecker, species with extended nest protection
Raptor migration monitoring	Raptors
Automated recording units (ARU)	Passerine, waterbirds

Preliminary Results:

- Species diversity as expected for region
- No migratory raptors identified
- Two SARA-listed species detected Common Nighthawk & Olive-sided Flycatcher

Bat Surveys

Goal: Investigate the presence of bat roost habitat in project area.

Methodology:

- Acoustic Recording Units (ARU) deployed to collect acoustic data for duration of the active bat season (March to October)
- Field surveys for roost habitat.

Preliminary Results:

- ARU deployed in April and May, data to be analyzed.
- Areas with bat roost potential were identified during the wildlife habitat surveys.
- Bat ARU removed in October 2025

Photos

1. Song meter installed on a tree
2. Wildlife camera installed along a riparian corridor near Mary Jane Lake
3. An Acoustic Recording Unit (ARU) deployed to monitor bat activity.



Vegetation

Goal: To identify sensitive ecosystems and biodiverse areas intersected by the Project.

Methodology:

- Input received from Indigenous nations was used to identify culturally important plant species (berries).
- Detailed Terrain and Ecosystem Mapping.

Preliminary Results:

- No detections of at-risk plant species, critical habitat for at-risk plants, or old growth management areas.
- Several species highlighted by Stellat'en were observed: black huckleberry, blueberry, juniper, prickly rose, red raspberry, saskatoon, soopolallie.

Wildlife

Goal: Determine instances of mammals, invertebrates, reptiles in area.

Methodology:

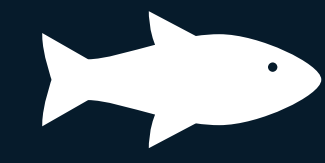
- Wildlife cameras used to help establish presence.
- Wildlife habitat surveys and mapping

Preliminary Results:

- Ditch ponds along roads identified terrestrial stages of amphibians.
- No critical habitat for species at risk is listed near the project area.
- Incidental observations of several wildlife species including bears, American beaver, elk, snowshoe hare, coyote, North American porcupine, Canada lynx, moose, grey wolf, and red squirrel.

These pictures are from a wildlife camera





Fish & Aquatic

Goal: Assess stream crossings associated with proposed new roads or road extensions, measure water quality.

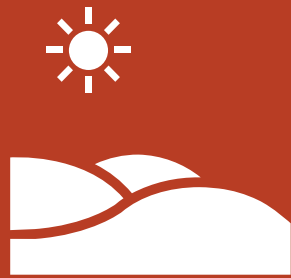
Methodology:

- Characterization of stream at crossings by completing habitat site cards
- Fish sampling was conducted at sites where sufficient water depth and stream flow conditions were present.

Preliminary Results:

- 20 potential stream crossings and the potential transmission line crossing over the Stellako River were assessed.
- Many Streams had no visible channel, others had intermittent flow and wetted areas.
- Fish sampling conducted at two locations with sufficient water depth and stream flow conditions.
- Nineteen cutthroat trout were captured by electrofishing at one location while no fish were captured at the other.
- Dense and mixed riparian areas at Stellako River crossings.





Visuals

When viewed at a comfortable arm's length (approx. 500mm), this image is representative of our detailed central vision, but is not representative of scale and distance.



Viewpoint Location:	E378578 N5966855	Field of View:	39.6° (planar)	Camera:	Nikon Z5	Author:	SF
Viewpoint Elevation:	908m AOD	Paper Size:	420 x 297mm	Lens:	50mm	Checked by:	LE
View Direction:	13°	Printed Image Size:	390 x 261 mm	Camera Height:	1.5 AGL	Approved by:	JG
Nearest Turbine:	1.9km			Date and Time:	21/08/2025 14:15	Issued Date:	08/09/2025

Viewpoint 1: Cabin Creek Falls Trailhead
along Holy Cross Road

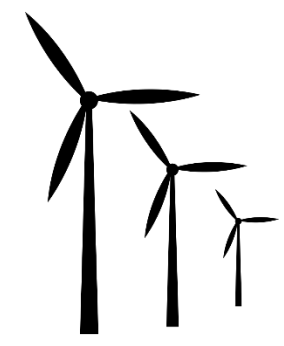
When viewed at a comfortable arm's length (approx. 500mm), this image is representative of our detailed central vision, but is not representative of scale and distance.



Viewpoint Location:	E363731 N5985901	Field of View:	39.6° (planar)	Camera:	Nikon Z5	Author:	SF
Viewpoint Elevation:	722m AOD	Paper Size:	420 x 297mm	Lens:	50mm	Checked by:	LE
View Direction:	118°	Printed Image Size:	390 x 261 mm	Camera Height:	1.5 AGL	Approved by:	JG
Nearest Turbine:	16.7km (visible) 11.8km (not visible)			Date and Time:	21/08/2025 17:15	Issued Date:	08/09/2025

Viewpoint 2: Francois Lake along
Francois Lake Road

Project Benefits



200 MW of **renewable wind energy**. Delivering clean, local electricity to BC for **30 years**



Supports **regional economic growth** with clean energy



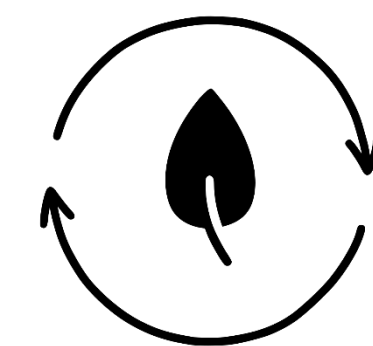
30 years of revenue sharing with project partners



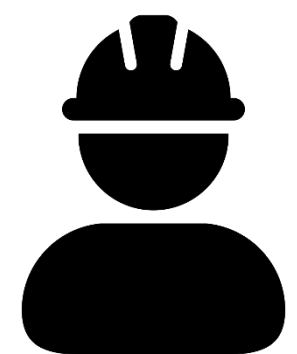
Minimizes land disturbance by utilizing pre distributed areas from forestry and forest fires; avoids old-growth and sensitive sites.



Ongoing **tax payments** to Regional District of Bulkley-Nechako



Habitat restoration initiatives, including: Endako Chinook Enhancement Program and Moose habitat enhancement areas.



Approx. **250 workers** on-site at peak construction and **5-10 long term jobs** for Operations & Maintenance



Supports **long-term community well-being** and resilience



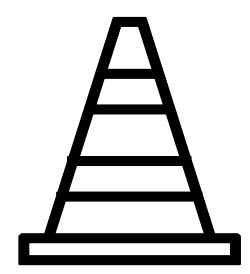
Contracts for local and Indigenous businesses



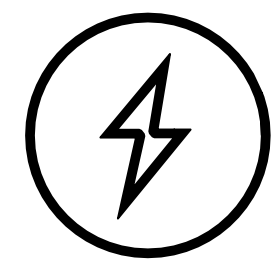
Advances reconciliation through Indigenous partnership and leadership



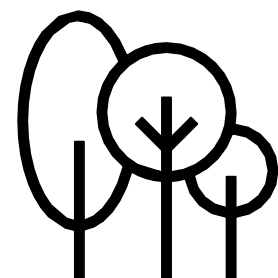
Local and regional business opportunities



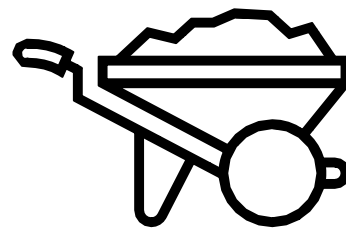
Road construction



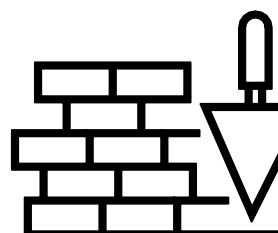
Construction of electrical substations



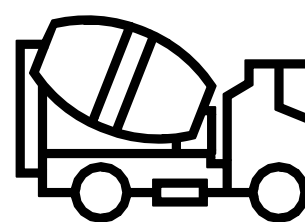
Deforestation



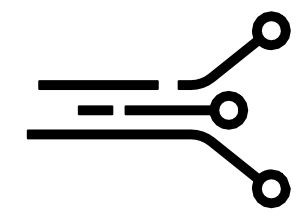
Excavation



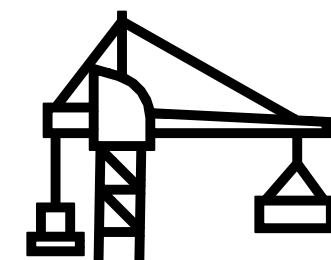
Foundations



Supply of concrete and aggregates



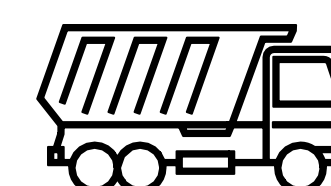
Installation of electrical and communication networks



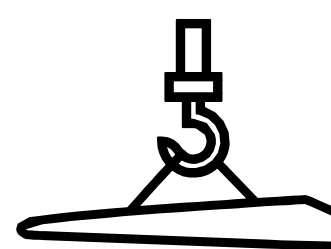
Assembly of wind turbines



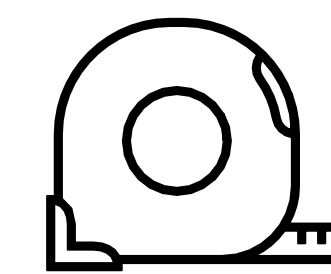
Professional services (solicitor, etc.)



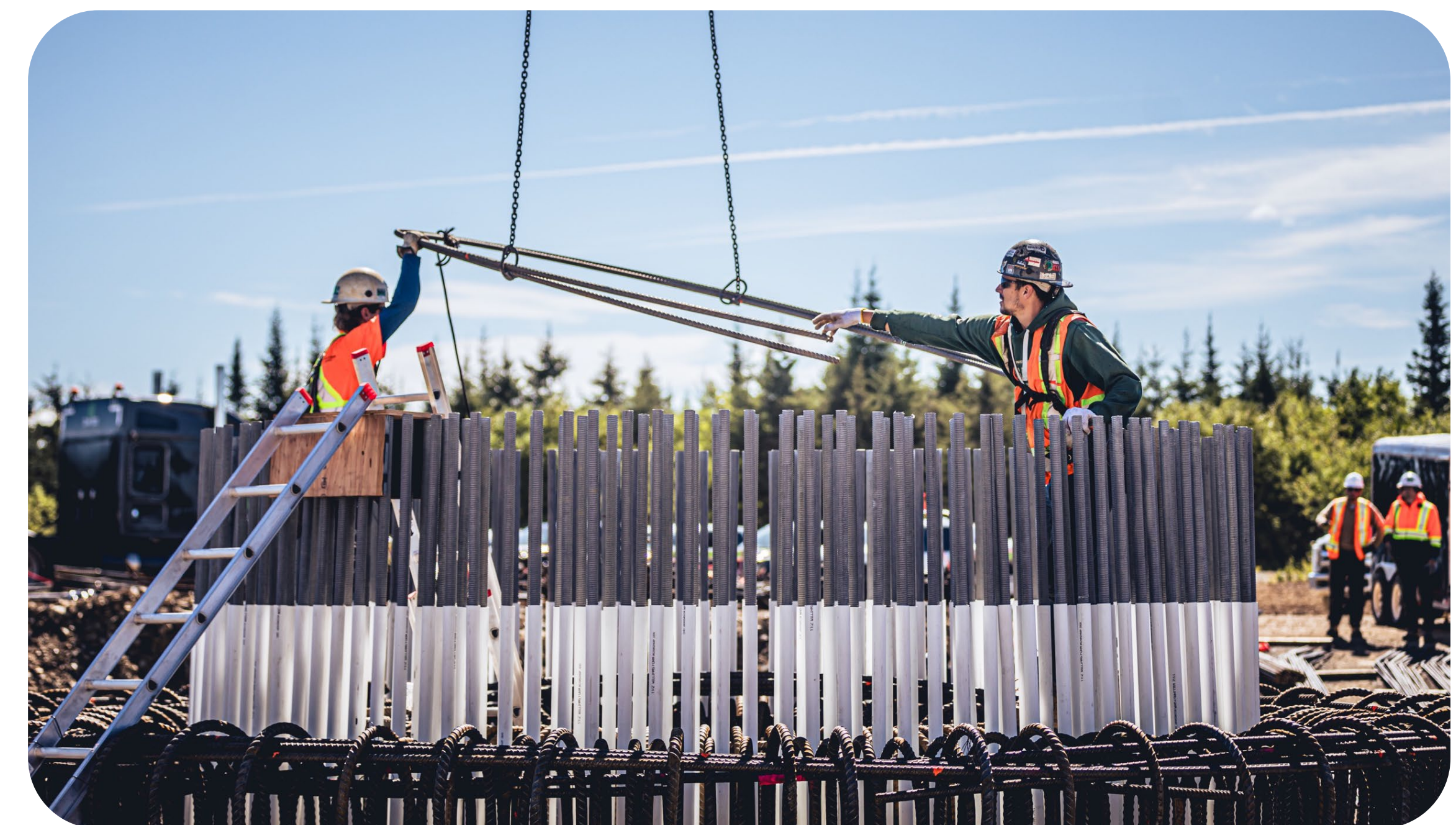
Transport of materials



Transport of blades, towers, nacelles



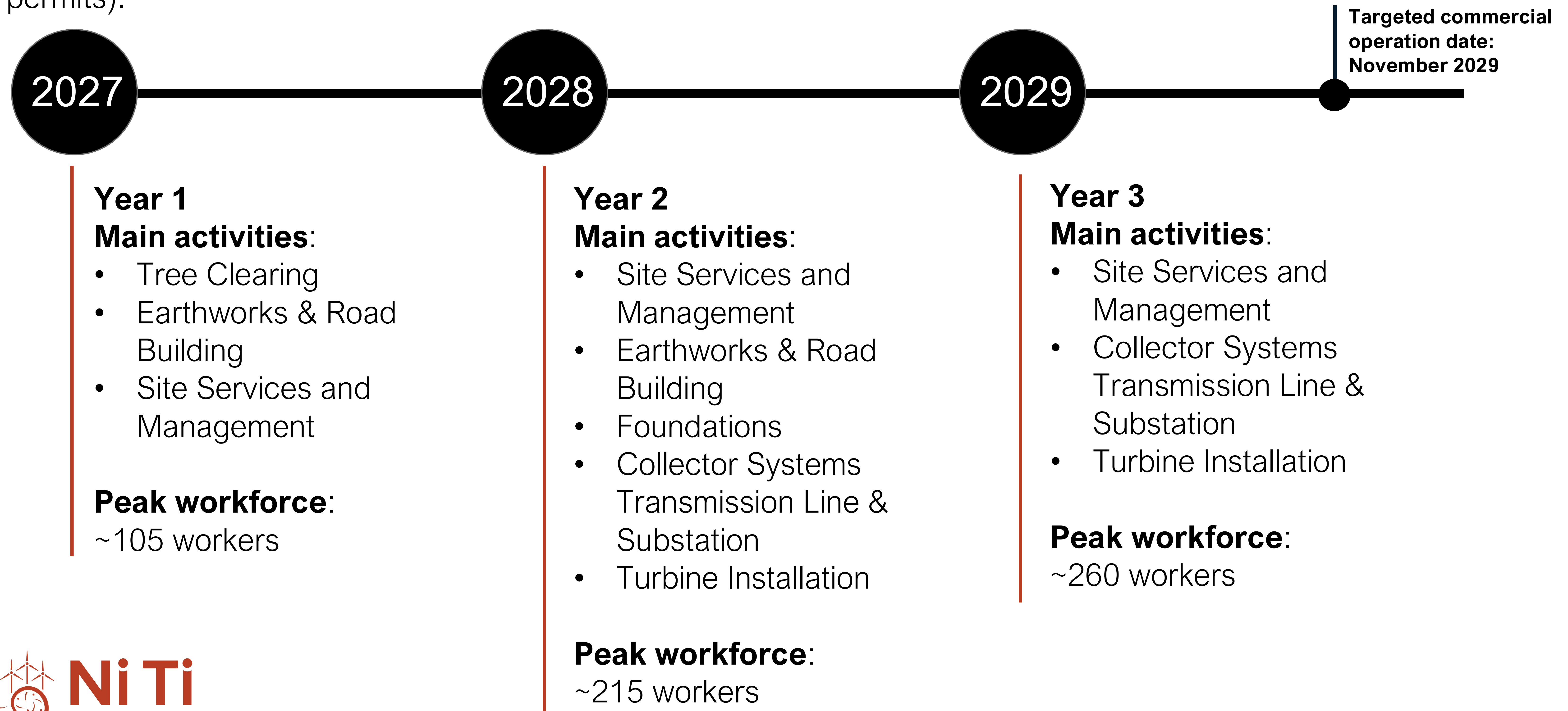
Surveying work



Construction Workforce & Schedule

Construction Timeline

Construction is expected to take place over three field seasons, beginning in September 2027 (pending permits).



Construction Employment & Contracting Opportunities

Construction will require a wide range of roles, such as:

Site Services and Management

Construction manager, supervisor, electrician, environmental monitor, safety staff, labourer, carpenter, administrative staff.

Tree Clearing Chainsaw operator, heavy equipment operator, forester, truck driver, labourer.

Earthworks & Road Building Equipment operator, mechanic, surveyor, civil engineer, labourer.

Foundations Heavy equipment operator, ironworker, QA/QC technician, structural engineer.

Electrical & Collector Systems Electrician, powerline technician, electrical engineer.

Turbine Installation Crane operator, millwright, wind turbine technician, ironworker.

Our Commitment to Local Participation

- Prioritize Stellat'en and Nadleh Whut'en members and businesses
- Select a Construction Prime Contractor aligned with Indigenous values
- Promote local hiring and procurement opportunities
- Encourage competitive participation from community businesses
- Share detailed opportunities once the Construction Prime Contractor is selected (2027)

Thank you for attending the
public open house.

If you have any questions or
comments, please reach out
to us at:

niti_mountain@innergex.com

